ASSESSING THE IMPACT OF WILDFIRES ON THE CALIFORNIA ELECTRICITY GRID

Energy Commission Study: CCCA4-CEC-2018-002
August 2018
California’s Fourth Climate Change Assessment

Larry Dale, Michael Carnall, Max Wei
Lawrence Berkeley National Laboratory

Gary Fitts, Greenware Technologies

Sarah Lewis MacDonald, Envision Geo
## Methods & Data

<table>
<thead>
<tr>
<th>Statewide</th>
<th>Historical 2000 - 2016</th>
<th>Projected 2010 - 2050</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>• Collect historical wildfire location and impact data (FRAP and REDBOOK)</td>
<td>• Map projected wildfire risk by location statewide (UC Merced wildfire model, Leroy Westerling)</td>
</tr>
<tr>
<td>Transmission</td>
<td>• Identify major transmission paths (WECC and CEC) and analyze historic wildfire impacts.</td>
<td>• Calculate wildfire risk along existing transmission paths and several prospective transmission paths.</td>
</tr>
<tr>
<td>Distribution</td>
<td>• Use the wildland-urban interface (WUI) as a proxy for distribution.</td>
<td>• Project the growth of WUI areas (USGS Land Use model, Ben Sleeter), and calculate exposure to wildfire.</td>
</tr>
<tr>
<td></td>
<td>• Analyze distribution damage and replacement cost (CPUC wildfire reimbursement claims).</td>
<td>• Project future wildfire costs to distribution (historical damage and replacement cost).</td>
</tr>
</tbody>
</table>
We focused on selected parts of the transmission and distribution grid.

Transmission Paths

Impact of 351 historical wildfires approaching these paths.

Developed “Fringe” Areas

Impact of 236 historical wildfires approaching these fringe areas.

Credits: Dale et al. 2018.; CEC; WECC; Envision Geo

Credits: Dale et al. 2018.; USGS; Envision Geo
Sample transmission path fire history (2000-2016)

Path 25 (Meridian-Cascade)
- Single 115kv line
- 6 Fires Within 0.25 mi

Path 66 (Malin-Round Mountain)
- Three 500kv lines
- 11 Fires Within 0.25 mi

Transmission Paths 25 & 66
Nearby Fires 2000-2016

Credits: Dale et al. 2018.; FRAP; CEC
Projected rise in path fire exposure

Transmission Paths 25 & 66
Mean Fire Probability 2000-2009

Transmission Paths 25 & 66
Mean Fire Probability 2040-2049

Credits: Dale et al. 2018.; Westerling et al.; CEC Envision Geo
Determine path impacts of 351 fires 2000-2016
Unofficial CAISO Rating System

<table>
<thead>
<tr>
<th>Transmission Impact Severity Level</th>
<th>1</th>
<th>2</th>
<th>3</th>
<th>4</th>
<th>5</th>
</tr>
</thead>
<tbody>
<tr>
<td>Number of Fires</td>
<td>Low Impact</td>
<td>Small line impact</td>
<td>Medium Impact</td>
<td>Large Impact</td>
<td>Very Large Impact</td>
</tr>
<tr>
<td>Numbered WECC Paths</td>
<td>125</td>
<td>69%</td>
<td>2%</td>
<td>15%</td>
<td>13%</td>
</tr>
<tr>
<td>Other Transmission Paths</td>
<td>226</td>
<td>78%</td>
<td>3%</td>
<td>11%</td>
<td>2%</td>
</tr>
</tbody>
</table>

• Most had no impact
• A few had very large impacts
Modeled costs of impacts
PLEXOS (TEPPC 2020 database)

Path 26 Example

Path 26 (NorCal-SoCal)
2000-2016 Fires within 0.25 miles of a Major Path

Higher SCE generation costs during event

Credits: Dale et al. 2018.; FRAP; CEC
Envision Geo

Total estimate: $40-$100 million annual all utilities
Identified distribution area fire history (LA Basin)

2009 Fringe (Fires 1990-2016)

2049 Burnable Fringe

Credits: Dale et al.; USGS; FRAP
Envision Geo
Most fires had no impacts on fringe areas. A few had major impacts.

Source: GIS analysis applied to wildfire fringe data set (Cal Fire 2001-2016)
Further WUI Analysis

Kincade Fire, Wildland Urban Interface (WUI) & Major Transmission Paths

**Intermix** WUI are areas where housing and vegetation intermingle.
**Interface** WUI are areas with housing in the vicinity of contiguous wildland vegetation.

Credit: Envision Geo
Further WUI Analysis

Kincade Fire, Wildland Urban Interface (WUI) & Major Transmission Paths

Intermix WUI are areas where housing and vegetation intermingle. Interface WUI are areas with housing in the vicinity of contiguous wildland vegetation.

Credit: Envision Geo
Further WUI Analysis

**Kincade Fire, Wildland Urban Interface (WUI) & Major Transmission Paths**

**Intermix** WUI are areas where housing and vegetation intermingle.

**Interface** WUI are areas with housing in the vicinity of contiguous wildland vegetation.

Credit: Envision Geo
These methods have current value

2000-2009

2040-2049

CANESM2
RCP 8.5

Decadal Fire Probability

- Major Transmission Path
- Alternate Path

0 - 0.05
0.05 - 0.1
0.1 - 0.2
0.2 - 0.3
0.3 - 0.4
0.4 - 0.5
0.5 - 0.8

*Probability that there will be one or more fires in that cell during the decade
Last year’s risk assessment

WUI fire risk assessment

Changes in Fire Probability to Developed Fringe Areas 2009 to 2049

- No Change
- 50 to 72%
- 21 to 50%
- 11 to 20%
- 6 to 10%
- >0 to 5%
- -5 to <0%
- -10 to 5%
- -20 to -9%
- -20 to 28%

(+) Increase in fire probability
(-) Decrease in fire probability

Developed Areas (2049)
Westerling Fire Data
Cell Size

Fringe Fire Probability Change 2009-2049
Adaptation options

Transmission

• Minimize transmission
  — Micro grids

• Move transmission
  — Underground lines
  — Move lines to lower risk paths
    • WECC transmission capacity is often concentrated in high risk areas.

• De-energize transmission

Distribution

• Minimize fringe distribution
  — Encourage urban infill, limit sprawl

• Move distribution
  — Underground lines
  — Move lines
    • Particularly in WUI areas
    • Zoning

• De-energize distribution
Focus on de-energizing lines

- Tradeoff between fires and power interruptions
  - How costly are outages?

- UCSB, LBNL LLNL UCSD UCB proposal

- Data needs
  - Wind data
  - Grid interruption costs

![Graph showing cost of fires vs. cost of outages and line interruption protocol trigger frequencies.](image)
More Info

Technical Reports
- California Energy Commission 4th Climate Assessment

Wildfire
- Assessing the Impact of Wildfire on California’s Electricity Grid

Climate
- Risk To California Energy Infrastructure From Climate Change

Insurance
- Impact Of Changing Wildfire Risk On California’s Residential Insurance Market
Lesley K. McAllister Symposium on Climate and Energy Law

The Impacts of Wildfires

• Brian D’Agostino, Director – Fire Science & Climate Adaptation, SDG&E

• November 8, 2019
Executive Summary

The purpose of this presentation is to provide an overview of SDG&E’s enhancements since last fire season that will help provide community resilience and mitigate wildfire risk and improve community and stakeholder awareness.

- Significant work has occurred in the implementation of SDG&E’s Wildfire Mitigation Plan.
- New tools to enhance operational decision making:
  - Weather technology enhancements
  - New vegetation risk index
  - New inspection technology
- Additional hardening programs have been implemented
- Enhanced stakeholder awareness events and customer notifications
Weather Technology Enhancements

SDG&E continues to integrate big data, artificial intelligence and advanced analytics into meteorological operations through the analysis of additional data including tree trimming records and outage history

- Weather network is being upgraded to install additional stations in the Wildland Urban Interface (WUI) and enable 30-second data to support emergency operations.

- SDG&E’s fire behavior models have been synched with census data to further define the highest risk areas with respect to population density and structures.

- SDG&E’s Fire Potential Index has been upgraded to include more granular weather data from internal super computing program.
The new tool quantifies the risk associated with vegetation by analyzing:

- Total number of trees in the vicinity of a circuit
- Height of trees
- Tree species
- Historical tree related outages

Key benefits:

- Assist in operational decisions during fire weather events
- Prioritize vegetation management efforts
- Enable more data-driven enhanced vegetation management program
Improved Operational Decision Making Tools

Upgraded Situational Awareness Dashboards have been developed to support decision making

- Situational Awareness Dashboards include:
  - Circuit-level vegetation risk
  - Historical wind information including the identification of the 95th and 99th percentile wind speeds
  - Customer communication analytics
New Infrastructure Hardening Programs

Infrastructure enhancements will reduce the risk of catastrophic wildfires

**Pole Risk Mitigation + Engineering (PRiME)**

- Documented pole loading calculations for all poles in SDG&E’s service territory (starting in HFTD)
- Leverages improved methodologies including LiDAR\(^{(1)}\) imaging, PLS-CADD\(^{(2)}\) modeling software, and weather data to perform pole loading assessments of SDG&E’s service territory
- Poles requiring construction activities will be remediated as they are identified
- The team replaced over 375 poles in 2019\(^{(3)}\) and plans to remediate ~700 by year-end
- Additional ~1,700 poles targeted in 2020

**Wire Safety Enhancement (WiSE)**

- Targeted replacement of small conductor in the Wildland Urban Interface and coastal canyon areas
- Rebuilding overhead infrastructure to fire hardened construction standards
- 9 circuits targeted in 2019

---

1) Light Detection and Ranging (LiDAR)
2) Power Line Systems – Computer Aided Design and Drafting (PLS-CADD)
3) As of June 2019
Increased Stakeholder Awareness

**SDG&E has conducted several community events to promote wildfire preparedness, resiliency and safety**

- **Open Houses** | Six events across high risk fire areas to educate customers and promote community preparedness

- **Wildfire Resiliency Fairs** | Three events with several community partners:
  - Feeding San Diego
  - Fire Safe Councils
  - SD County Animal Services
  - San Diego Food Bank
  - SD Humane Society
  - Sheriff Departments
  - Sunrise Power Link Grant Program (Alpine Fair)
  - 2-1-1 San Diego
  - American Red Cross
  - Cal-Fire
  - California Highway Patrol
  - Community Emergency Response Team
  - Cleveland National Forest
  - County OES\(^{(1)}\)

- **Operation Fire Safe** | A company and community-wide event to enhance wildfire preparedness will take place August 7

---

1) San Diego County Office of Emergency Services (County OES)
Customer Notifications

*New requirements have been incorporated into processes and technologies*

Notifications for the following audiences:
- Affected Customers
- Access and Functional Needs (AFN) Populations
- Critical Businesses + Utilities
- Public Safety Partners + First Responders
- Cal OES\(^{(1)}\), Cal FIRE + CPUC\(^{(2)}\)

**SDG&E Website**
- Public Safety Power Shutoff dedicated web page during events

**Communication Channels in Multiple Languages**
- Email
- Text
- Phone

**Joint IOU Message Coordination with Cal OES\(^{(1)}\)**
- Direct GIS feed made available sharing PSPS information with Cal OES\(^{(1)}\)

1) California Office of Emergency Services (Cal OES)
2) California Public Utilities Commission (CPUC)

Outage notifications delivered in 8 languages
- English
- Mandarin
- Cantonese
- Korean
- Vietnamese
- Tagalog
- Spanish
- Russian